Emerald Bay Energy Inc.

Consolidated Financial Statements

September 30, 2015

(Expressed in Canadian dollars)

(Unaudited)

NOTICE OF NO AUDITOR REVIEW

In accordance with National Instrument 51-102 Section 4.3(3)(a) released by the Canadian Securities Administrators, the Company discloses that its auditors have not reviewed the unaudited Interim Consolidated Financial Statements for the three and nine month period ended September 30, 2015 and 2014.

Emerald Bay Energy Inc.

Consolidated Statements of Financial Position

September 30, 2015 and December 31, 2014

(Unaudited)

	September 30, 2015	December 31, 2014
	$	$
Assets		
Current assets		
Cash and cash equivalents	**-**	169,556
Short-term investments	**68,074**	59,178
Trade and other receivables (note 16(b))	**358,867**	241,924
Prepaid expenses and deposits	**47,099**	36,029
Due from related parties (note 14(a))	**50,000**	50,000
Total current assets	**524,040**	556,687
Non-current assets		
Due from related parties (note 14(a))	**197,970**	197,970
Equity investment in PRI (note 4)	**98,956**	297,744
Exploration and evaluation assets and other intangible assets (note 6)	**2,043,641**	1,571,666
Property and equipment (note 5)	**260,751**	253,504
Total assets	**3,125,358**	2,877,571
Liabilities		
Current liabilities		
Bank indebtedness	**35,376**	-
Accounts payable and accrued liabilities (note 16(c))	**4,138,309**	4,016,905
Shareholder indemnity (note 15(c))	**333,551**	333,551
Current portion of bank loan (note 9)	**14,288**	-
Convertible debt (note 11)	**408,625**	290,025
Demand loan (note 12)	**123,000**	-
Current portion of vehicle loan (note 15(b))	**-**	14,988
Total current liabilities	**5,053,149**	4,655,469
Non-current liabilities		
Bank loan (note 9)	**12,137**	37,002
Loan (note 10)	**800,000**	1,300,000
Decommissioning obligations (note 8)	**536,183**	510,604
Total liabilities	**6,401,469**	6,503,075
Shareholders' deficit		
Share capital (note 13(b))	**11,447,478**	11,341,263
Warrants (note 13(c))	**528,898**	635,113
Contributed surplus (note 13(f))	**1,824,074**	1,824,074
Deficit	**2,577**	(17,420,929)
Accumulated other comprehensive loss	**(17,079,138)**	(5,025)
Total shareholders' deficit	**(3,276,111)**	(3,625,504)
Total liabilities and shareholders' deficit	**3,125,358**	2,877,571

Reporting entity and going concern (note 1)
Commitments (note 15)

Approved on behalf of the Board of Directors

Signed "Shelby D. Beattie" — Director

Signed "Gibson C. Scott" — Director

The notes are an integral part of these Consolidated Financial Statements.

Emerald Bay Energy Inc.

Consolidated Statements of Comprehensive (Loss) Income

For the three and nine months ended September 30, 2015 and 2014

(Unaudited)

		Three months ended		Nine months ended
	September 30, 2015	September 30, 2014	**September 30, 2015**	September 30, 2014
	$	$	**$**	$
Revenue				
Petroleum and natural gas revenue	**20,279**	2,096	**36,345**	57,406
Royalties	**441**	3,827	**(993)**	(6,009)
	20,720	5,923	**35,352**	51,397
Operating expenses				
Exploration and evaluation expenses	**-**	770	**-**	770
Production and operating expenses	**23,879**	7,459	**44,918**	60,427
Depletion and depreciation (note 5)	**13,976**	4,559	**23,606**	42,693
General and administrative	**181,053**	233,461	**511,310**	595,759
Foreign exchange (gain) loss	**(7,707)**	18,949	**18,979**	17,962
Share-based payment expense (note 13(d))	**-**	382	**-**	7,397
	211,201	265,580	**598,813**	725,008
Results from operating activities	**(190,481)**	(259,657)	**(563,461)**	(673,611)
Finance expense				
Interest income	**-**	-	**-**	3,251
Interest expense	**(76,752)**	(41,099)	**(182,940)**	(118,314)
Accretion of decommissioning obligation (note 8)	**(1,512)**	(4,417)	**(4,520)**	(13,254)
Gain on derivative liability (note 10)	**2,400**	97,931	**62,400**	97,931
Accretion of convertible debt (note 10)	**(23,920)**	(59,907)	**(62,400)**	(59,907)
Loan financing expense (note 10)	**-**	(33,677)	**-**	(93,710)
Net finance expense	**(99,784)**	(41,169)	**(187,460)**	(184,003)
Other income and expenses				
Equity (loss) income on investment in PRI (note 4)	**-**	(44,867)	**(50,354)**	21,902
Gain on disposition of investment in PRI (note 4)	**-**	-	**1,143,066**	-
Net other income and expenses	**-**	(44,867)	**1,092,712**	21,902
Net (loss) income for the period	**(290,265)**	(345,693)	**341,791**	(835,712)
Other comprehensive (loss) income				
Foreign currency translation adjustment	**(8,017)**	3,127	**7,602**	(603)
Total comprehensive (loss) income for the period	**(298,282)**	(342,566)	**349,393**	(836,315)
Basic and fully diluted (loss) income per share (note 13(g))	**(0.00)**	(0.00)	**0.00**	(0.01)
Weighted average number of common shares outstanding during the period	**158,610,189**	149,219,944	**158,610,189**	143,552,420

The notes are an integral part of these Consolidated Financial Statements.

Emerald Bay Energy Inc.

Statements of Changes in Deficit

For the nine months ended September 30, 2015 and 2014

(Unaudited)

	Share capital $	Warrants $	Contributed surplus $	Deficit $	Accumulated other comprehensive loss $	Total deficit $
Balance, December 31, 2013	10,601,224	675,057	1,664,311	(15,929,544)	(1,481)	(2,990,433)
Issuance of common shares	137,489	-	-	-	-	137,489
Issue of warrants	-	759,436	-	-	-	759,436
Share issue costs	(22,507)	(124,324)	58,656	-	-	(88,175)
Share-based payment expense	-	-	7,397	-	-	7,397
Loss for the period	-	-	-	(835,712)	-	(835,712)
Fair value reallocation on expiry of warrants	809,550	(809,550)	-	-	-	-
Issue of warrants pursuant to Loan	-	93,710	-	-	-	93,710
Expiry of warrants pursuant to Loan	-	(93,710)	93,710	-	-	-
Foreign exchange translation to presentation currency	-	-	-	-	(603)	(603)
Balance, September 30, 2014	11,525,756	500,619	1,824,075	(16,765,256)	(2,084)	(2,916,890)
Balance, December 31, 2014	**11,341,263**	**635,113**	**1,824,074**	**(17,420,929)**	**(5,025)**	**(3,625,504)**
Income for the period	**-**	**-**	**-**	**341,791**	**-**	**341,791**
Fair value reallocation on expiry of warrants	**106,215**	**(106,215)**	**-**	**-**	**-**	**-**
Foreign exchange translation to presentation currency	**-**	**-**	**-**	**-**	**7,602**	**7,602**
Balance, September 30, 2015	**11,447,478**	**528,898**	**1,824,074**	**(17,079,138)**	**2,577**	**(3,276,111)**

The notes are an integral part of these Consolidated Financial Statements.

Emerald Bay Energy Inc.

Consolidated Statements of Cash Flows

For the nine months ended September 30, 2015 and 2014

(Unaudited)

	September 30, 2015	September 30, 2014
	$	$
Cash (used in) provided by:		
Operating activities		
Net income (loss) for the period	**341,791**	(835,712)
Adjustments for:		
Depletion and depreciation (note 5)	**23,606**	42,693
Accretion of decommissioning obligation (note 8)	**4,520**	13,254
Equity pick-up on investment in PRI (note 4)	**50,354**	(21,902)
Gain on disposition of investment in PRI (note 4)	**(1,143,066)**	-
Unrealized foreign exchange	**(165,255)**	(57,179)
Gain on derivative liability (note 10)	**(62,400)**	(97,931)
Accretion of convertible debt (note 10)	**62,400**	59,907
Share-based payment expense (note 13(d))	**-**	7,397
Loan financing expense (note 10)	**-**	93,710
	(888,050)	(795,763)
Change in accounts receivable	**(116,943)**	45,639
Change in prepaid expenses and deposits	**(11,070)**	14,200
Change in accounts payable and accrued liabilities	**9,336**	34,317
Change in due to related party	**-**	(3,251)
	(1,006,727)	(704,858)
Investing activities		
Property and equipment expenditures (note 5)	**(24,630)**	(119,785)
Exploration and evaluation expenditures (note 6)	**(240,681)**	(240,164)
Change in short-term investments	**(8,896)**	(2,877)
Change in accounts payable and accrued liabilities	**112,067**	181,640
	(162,140)	(181,186)
Financing activities		
Proceeds from issuance of common shares, net of issue costs	**-**	808,750
Repayment of vehicle loan (note 15(b))	**(14,988)**	(19,420)
Proceeds of disposition of investment in PRI (note 4)	**1,291,500**	-
Receipt of loan (note 11)	**75,000**	212,000
Repayment of Loan (note 10)	**(500,000)**	-
Receipt of demand loan (note 12)	**123,000**	-
(Repayment) receipt of bank loan (note 9)	**(10,577)**	39,207
	963,935	1,040,537
Change in (bank indebtedness) cash and cash equivalents	**(204,932)**	154,493
Cash and cash equivalents, beginning of period	**169,556**	160,886
(Bank indebtedness) cash and cash equivalents, end of period	**(35,376)**	315,379

The notes are an integral part of these Consolidated Financial Statements.

1 Reporting entity and going concern

Emerald Bay Energy Inc. (the "Company") was incorporated under the Business Corporations Act of Alberta on May 9, 1997 and is listed on the TSX Venture exchange. The Company is engaged in the exploration for and development of petroleum and natural gas properties principally in Alberta and Texas. The Company is listed on the TSX Venture exchange under the symbol "EBY.V". The Company's registered head office is located at #3A, 4015 – 1 Street South East, Calgary, Alberta, Canada T2G 4X7.

At September 30, 2015, the Company had not yet achieved profitable operations, had an accumulated a deficit of $17,079,138 since its inception (December 31, 2014 - $17,420,929), had negative cash flows from operations of $1,006,727 (December 31, 2014 - $699,315) and had a working capital deficiency of $4,529,109 (December 31, 2014 - $5,398,782) (defined as current assets less current liabilities), and expects to incur further losses in the development of its business. The ability to continue as a going concern is dependent on obtaining continued financial support, completing public equity financing, or generating profitable operations in the future. Management is committed to raising additional capital to meet its planned exploration and operating activities, however, additional equity financing is subject to the global financial markets and economic conditions, which have recently been disrupted and are volatile, and the debt and equity markets, which have been distressed, particularly for junior petroleum and natural gas companies. All of these factors, together with weak petroleum and natural gas prices and the current unstable economic conditions, indicate the existence of material uncertainties related to events or conditions that may cast significant doubt as to whether the Company can continue as a going concern and, therefore, it may be unable to realize its assets and discharge its liabilities in the normal course of business. These consolidated financial statements do not reflect the adjustments to the carrying value of assets and liabilities, the reported revenues and expenses, and the balance sheet classifications that would be necessary if the going concern assumption was not appropriate. Any adjustments necessary to the consolidated financial statements if the Company ceases to be a going concern could be material.

2 Basis of presentation

a) Statement of compliance:

The interim condensed consolidated financial statement have been prepared in accordance with International Accounting Standards ("IAS") 34 – *"Interim Financial Reporting"* as issued by the International Accounting Standards Board ("IASB") using the accounting policies and methods of computation disclosed in the Company's audited consolidated financial statements for the year ended December 31, 2014. These interim condensed consolidated financial statements should be read in conjunction with the audited consolidated financial statements for the year ended December 31, 2014 and exclude certain disclosures required to be included in annual consolidated financial statements.

The Board of Directors approved the interim consolidated financial statements on November 30, 2015.

b) Basis of measurement:

The interim consolidated financial statements have been prepared on the historical cost basis except for derivative financial instruments, which are measured at fair value, as explained in note 3 – Significant Accounting Policies included in the Company's audited consolidated financial statements for the year ended December 31, 2014.

c) Basis of consolidation:

These interim consolidated financial statements include the accounts of the Company and its US branch and Emerald Bay Texas Inc., its wholly-owned and controlled subsidiary. Control exists when the Company has the power over the investee, exposure or rights to variable returns from its involvement and has the ability to affect those returns through its power over the investee. The financial statements of subsidiaries, including entities which the Company controls, are included in the interim consolidated financial statements from the date that control commences until the date that control ceases. The financial statements of the subsidiaries are prepared for the same reporting period as the Company, using consistent accounting policies. All intercompany transactions and balances have been eliminated.

d) Nature and purpose of equity and reserves:

The reserves recorded in equity on the Company's interim consolidated Statement of Financial Position include 'Contributed Surplus', 'Accumulated Other Comprehensive Loss', and 'Accumulated Deficit'.

'Contributed Surplus' is used to recognize the value of stock options and broker warrants prior to exercise.

'Accumulated Other Comprehensive Loss' is the foreign exchange gain or loss resulting from the translation of the Corporation's foreign subsidiary.

'Accumulated Deficit' is used to record the Corporation's change in deficit from profit or loss from year to year.

e) Use of estimates and judgments:

In preparing these interim condensed consolidated financial statements, management makes judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

The significant judgments made by management in applying the accounting policies and the key sources of estimation uncertainty were the same as those that applied to the audited annual consolidated financial statements as at and for the year ended December 31, 2014.

3 Recent accounting pronouncements

The Company has reviewed the new and revised accounting pronouncements that have been issued but are not yet effective and determined that the following may have an impact on the Company. The Company has not quantified the effect of the following:

IFRS 15 – "Revenue from Contracts with Customers", replaces International Accounting Standard 11, "Construction Contracts", IAS 18, "Revenue", and several revenue-related interpretations. IFRS 15 establishes a single revenue recognition framework that applies to contracts with customers. The standard requires an entity to recognize revenue to reflect the transfer of goods and services for the amount it expects to receive, when control is transferred to the purchaser. Disclosure requirements have also been expanded. This IFRS becomes effective for annual periods beginning on or after January 1, 2017 with earlier adoption permitted. The standard may be applied retrospectively or using a modified retrospective approach. The Company is currently evaluating the impact of adopting IFRS 15 on the Consolidated Financial Statements.

IFRS 9 – "Financial Instruments", which is the result of the first phase of the IASB's project to replace IAS 39 – "Financial Instruments: Recognition and Measurement". The new standard replaces the current multiple classification and measurement models for financial assets and liabilities with a single model that has only two classification categories: amortized cost and fair value. This IFRS becomes effective for periods beginning on or after January 1, 2018. The Company is currently evaluating the impact of adopting IFRS 9 on the Consolidated Financial Statements.

4 Equity investment in PRI

On June 29, 2015, the Company disposed of 60% of its ownership in Production Resources Inc. ("PRI") to a party with an existing shareholding in PRI, and whose President is the Lender (note 10 and 12). The Company was holding the investment in PRI at a cost of $148,434 and received proceeds of $1,291,500, and accordingly recorded a gain on the disposition of $1,143,066. The disposition reduced the Company's interest in the share capital of PRI from 25% to 10%, and accordingly the Company no longer accounts for the investment using the equity investment.

The investment in PRI as at September 30, 2015 is as follows:

	CDN $
Net investment, December 31, 2013	$332,678
Proportionate share of loss for the period	(34,934)
Net investment, December 31, 2014	$297,744
Proportionate share of loss for the period up to the disposition	(50,354)
Disposition of ownership in the share capital	(148,434)
Net investment, September 30, 2015	$98,956

5 Property and equipment

	Oil and natural gas interests $	Power plant Interests $	Corporate and Other $	Total $
Cost, December 31, 2014	4,385,626	120,389	323,175	4,829,190
Additions	23,306	1,324	-	24,630
Revisions in decommissioning liability	4,646	-	-	4,646
Foreign currency translation	-	-	2,841	2,841
Cost, September 30, 2015	4,413,578	121,713	326,016	4,861,307
Accumulated depletion, depreciation and impairment, beginning of period	(4,300,633)	-	(275,053)	(4,575,686)
Depreciation and depletion for the period	(9,290)	(4,427)	(9,889)	(23,606)
Foreign currency translation	-	-	(1,264)	(1,264)
Carrying value, September 30, 2015	103,655	117,286	39,810	260,751

	Oil and natural gas interests	Power plant interests	Corporate and Other	Total
	$	$	$	$
Cost, December 31, 2013	4,306,882	-	317,297	4,624,179
Additions	72,088	120,389	4,644	197,121
Revisions in decommissioning liability	22,995	-	-	22,995
Disposal of oil and natural gas interests	(16,339)	-	-	(16,339)
Foreign currency translation	-	-	1,234	1,234
Cost, December 31, 2014	4,385,626	120,389	323,175	4,829,190
Accumulated depletion, depreciation and impairment, beginning of period	(3,904,320)	-	(257,649)	(4,161,969)
Depreciation and depletion for the period	(37,213)	-	(16,906)	(54,119)
Impairment of oil and natural gas interests	(359,100)	-	-	(359,100)
Foreign currency translation	-	-	(498)	(498)
Carrying value, December 31, 2014	84,993	120,389	48,122	253,504

During the year ended December 31, 2014, the Company entered into an agreement (the "Agreement") to develop, own and operate a natural gas fired electrical power generation plant (the "Power Plant"). Pursuant to the Agreement, the existing partners of certain wells agreed to contract all of their working interest shares of gas production from these wells as fuel for the Power Plant. Pursuant to the Agreement, the Company disposed of a portion of their working interest to the operator through a non-cash transaction in lieu of paying its portion of capital costs to develop the Power Plant. The deemed fair value of the acquired Power Plant interest was determined to be $44,625 .The carrying value of the working interest surrendered, was $2,245 (including decommissioning liability of $14,094). Accordingly, a gain on the disposition of $42,380 was recorded in the statement of comprehensive (loss) income. The Company is committed to contributing to the capital costs of the Power Plant if the costs of development are in excess of the budgeted amount. At September 30, 2015, the Company contributed $77,088 (December 31, 2014 - $75,764) to the development of the Power Plant.

6 Exploration and evaluation assets

	E&E assets
	$
Balance, December 31, 2013	1,235,329
Additions	381,015
Revisions in decommissioning liability	4,300
Impairment (note 7)	(156,768)
Foreign currency translation	107,790
Balance, December 31, 2014	1,571,666
Additions	240,681
Revisions in decommissioning liability	4,082
Foreign currency translation	227,212
Balance, September 30, 2015	2,043,641

E&E assets consist of the Company's exploration projects which are pending the determination of technological feasibility and commercial viability. As at September 30, 2015, the Company incurred an amount of $240,681 on E&E expenditures (December 31, 2014 - $381,015). The additions represent the acquisition of undeveloped land and drilling activity within Texas. These E&E assets will be transferred to property and equipment when technological feasibility and commercial viability have been established. During the year ended December 31, 2014 indicators of impairment were identified and an impairment test was completed (note 7). Impairment of $156,768 was recognized in the year.

7 Impairment loss

As at December 31, 2014, the Company reviewed its oil and gas assets for indicators of impairment such as changes in future prices, future costs and reserves. Based on this review, certain of the Company's CGUs were tested for impairment. The recoverable amount of each CGU was estimated based on the higher of the value in use and the FVLCTS. The estimate of FVLCTS was determined using a discount rate of 15% and forecasted cash flows, with escalating prices and future development costs, as obtained from the reserve report. The prices used to estimate the FVLCTS are those used by independent industry reserve engineers.

In light of a decline in natural gas prices, impairment tests were conducted at December 31, 2014 on the Company's oil and gas properties CGUs. The estimated recoverable amounts were determined using fair value less cost to sell.

In determining the recoverability of gas interests and making these evaluations, the Company used the net present value of the cash flows from the proved plus probable reserves of oil and gas properties CGU as estimated by the Company's independent reserve evaluator.

Key input estimates used in the determination of cash flows from the oil and gas reserves include the following:

a) Reserves – Assumptions that are valid at the time of reserve estimation may change significantly when new information becomes available. Changes in forward price estimates, production costs or recovery rates may change the economic status of reserves and may ultimately result in reserves being restated.

b) Crude oil and natural gas prices – Forward price estimates of the crude oil and natural gas prices are used in the cash flow model. Commodity prices have fluctuated widely in recent years due to global and regional factors including supply and demand fundamentals, inventory levels, exchange rates, weather, economic and geopolitical factors.

c) Discount rate – The discount rate used to calculate the net present value of cash flows is 15% post tax.

For the year ended December 31, 2014, the Company recorded an impairment of $359,100 on its oil and gas properties CGU. The impairment was recognized because the carrying value exceeded the recoverable amount. The fair value less cost to sell values used to determine the recoverable amounts of the impaired PP&E assets are classified as Level 3 fair value measurements.

The E&E asset impairment is $156,768 for the year ended December 31, 2014. The impairment was recognized upon a review of each exploration license or field, carried out, at least annually, to confirm whether the Company intends further appraisal activity or to otherwise extract value from the property.

8 Decommissioning obligations

The Company's decommissioning obligations result from its ownership interest in oil and natural gas assets including well sites and gathering systems. The total decommissioning obligation is estimated based on the Company's net ownership interest in all wells and facilities, estimated costs to reclaim and abandon these wells and facilities and the estimated timing of the costs to be incurred in future years. The Company has estimated the net present value of the decommissioning obligations to be $536,183 as at September 30, 2015 (December 31, 2014 - $510,604) based on an undiscounted total future liability of $518,974 (December 31, 2014 - $483,745). These payments are expected to be made over the next 2 to 15 years. The obligations have been calculated using an inflation rate of 2% and a discount factor, being the risk-free rate related to the liability, of 0.52% - 2.09% (December 31, 2014 – 2% and 1.01% - 2.33%, respectively).

	September 30, 2015	December 31, 2014
	$	$
Balance, beginning of period	**510,604**	559,751
Disposals	**-**	(14,094)
Abandonments	**-**	(92,767)
Revisions (changes in estimates)	**8,728**	40,032
Foreign currency translation	**12,331**	-
Accretion	**4,520**	17,682
Balance, end of period	**536,183**	510,604

During the year ended December 31, 2014, the Orphan Well Society abandoned and reclaimed certain wells owned by the Company. The costs incurred by the Orphan Well Society of $92,767 to abandon and reclaim the wells were recorded as a gain in the Company's statement of comprehensive (loss) income for the year ended December 31, 2014.

9 Bank loan

On July 10, 2014, the Company and its joint venture partners ("Partners") on the Electric Generation Pilot Project ("Project") entered into a loan agreement (the "Loan") with a Canadian Chartered Bank (the "Lender") in the amount of $500,000, of which the Company is liable for $42,500. The proceeds of the Loan were used towards the purchase of equipment utilized in the Project. The Loan matures on June 14, 2017 and bears interest of 5.75% per annum, calculated daily, compounded and payable monthly. Principal repayments are required monthly until maturity. At September 30, 2015, the Company's portion of principal repayments and interest payments were $10,192 and $1,404, respectively (December 31, 2014 - $5,498 and $972 respectively), and the outstanding balance is $26,425 (December 31, 2014 - $37,002). The Loan is secured against certain assets as collateral of the Company and Partners.

10 Loan

On June 15, 2012, a corporation owned by a party who has a common significant shareholding (the "Lender") advanced $1,500,000 to the Company under a loan agreement with a maturity date of August 15, 2013, which was later extended until August 15, 2014, with the same terms and conditions (the "Loan"). Interest on the Loan is 10% per annum, payable monthly, on the outstanding principal amount.

Pursuant to the Loan agreement, the Company issued to the Lender 5,000,000 share purchase warrants (the "Warrants"). Each Warrant was exercisable into one common share of the Company at a price of $0.05 per common share until the expiry date of August 15, 2014. On April 9, 2014, the Warrants received regulatory approval and accordingly were valued as of this date at $40,241 and were treated as a transaction cost, and were netted against the principal balance of the loan, which was accreted back up to the principal balance at the maturity date. The accretion of the Warrants was recorded as a non-cash finance expense in the consolidated statement of comprehensive (loss) income. On August 15, 2014, the Warrants expired unexercised.

On October 2, 2014, the Company received approval to extend the maturity date of the Loan until August 15, 2015, with a 10% interest rate that compounds monthly (the "Extension"). Pursuant to the Extension, no warrants were offered, however a conversion feature enabling the Lender to convert any or all of the outstanding Extension into common shares of the Company at a conversion price of $0.05 per common share at any time prior to the August 15, 2015, subject to regulatory approval. On April 17, 2015, the conversion feature on the Extension received regulatory approval and accordingly, on the issuance and extension, the loan was split between the liability and the conversion feature, which was recorded on the statement of financial position as a derivative financial liability. The liability portion was determined by subtracting the fair value of the conversion feature from the principal amount of the loan. The fair value of the conversion feature was estimated at every statement of financial position date with changes in the fair value estimate between periods recognized in the consolidated statement of comprehensive (loss) income as finance expense. The liability portion was measured at amortized cost and was accreted up to the principal balance at the maturity date. The accretion was expensed as a finance expense in the consolidated statement of comprehensive (loss) income as finance expense. On August 15, 2015, the conversion feature expired unexercised and the derivative liability that was recognized was removed and recorded as a gain on the derecognition of the derivative financial liability in the consolidated statement of comprehensive (loss) income as finance expense. All other terms and conditions of the Extension remain unchanged. During the year ended December 31, 2014, the Lender advanced an additional $100,000 to the Company under the same terms as the Loan. However, the additional advance was not included in the conversion feature.

The Company may, at any time, repay the Extension in full without notice or penalty. If the Company is in default of the requirements included in the Extension agreement or the Lender believes the Company's ability to repay the loan is impaired, the Lender may demand repayment of the Extension or accelerate the date for payment. During the nine months ended September 30, 2015, the Company incurred interest of $98,298 (September 30, 2014 - $95,833).

On June 29, 2015, the Company used part of the proceeds received from the disposition of a portion of its interest in PRI (note 4) to repay $500,000 to the Lender.

The following table summarizes the accounting of the Loan:

	Loan	Derivative Financial Liability	Total
	$	$	$
Balance, December 31, 2013	**1,200,000**	**-**	**1,200,000**
Receipt of additional funds	100,000	-	100,000
Transaction costs	(93,710)	-	(93,710)
Accretion of transaction costs	93,710	-	93,710
Balance, December 31, 2014	**1,300,000**	**-**	**1,300,000**
Derivative financial liability	(62,400)	62,400	-
Accretion of debt	62,400	-	62,400
(Gain) on derivative financial liability	-	(62,400)	(62,400)
Re-payment of Loan	(500,000)	-	(500,000)
Balance, September 30, 2015	**800,000**	**-**	**800,000**

Security for the New Loan consists of a $1,200,000 promissory note plus interest at the rate of 10% per annum, compounded monthly, a General Security Agreement in favour of the Lender to include a specific assignment of production proceeds, and security over the US assets of the Company. The Lender has required the Company to submit to them certain reports including monthly production reports.

On June 29, 2015, the maturity date of the Extension was renewed until August 15, 2017 under the same terms and conditions, and included a new conversion feature with an expiry date of August 15, 2017. The new conversion feature has not yet received regulatory approval.

11 Convertible debt

On January 1, 2012, the Company entered into a loan agreement (the "Loan Agreement") with a corporation owned and controlled by a party who is also a significant shareholder of the Company (the "Lender") whereby the Company received a $150,000 USD loan with a maturity date of one year. Pursuant to the Loan Agreement, if it is mutually agreed upon by both parties, the maturity date can be extended by an additional year. On January 1, 2014 and March 26, 2015, it was mutually agreed upon between the Lender and the Company to extend the loan under the same terms for an additional year to December 31, 2014 and December 31, 2015, respectively. Interest on the loan is 12% per annum, payable monthly, on the outstanding principal amount monthly.

Security for the loan consists of a $150,000 promissory note and monthly production from certain Texas assets equivalent to the principal portion of the loan and any unpaid interest.

At the option of the Lender, and subject to regulatory approval, the entire principal amount, or any portion outstanding, may be converted to shares in the Company with a discount of 25% to the market trading price at the time of conversion, at any time during the term. The conversion feature is treated consistently with the conversion feature included on the Loan (note 10). Any accrued interest thereon may also be converted in to common shares, in accordance with the regulatory policies.

On the January 1, 2014 extension, the terms of the conversion feature were changed to establish the conversion price to be $0.05 per common share, and accordingly, $72,572 of the principal amount of the loan was classified as a derivative financial liability. All other terms and conditions remain the same. At December 31, 2014, the loan had matured and the derivative liability that was recognized was removed and recorded as a gain on the derecognition of the derivative financial liability in the consolidated statement of comprehensive (loss) income as finance expense. As at September 30, 2015, the conversion feature on the March 26, 2015 extension had not yet received regulatory approval and accordingly no value has been assigned to this feature. All other terms and conditions of the extension remain unchanged.

On March 26, 2015, the Lender advanced an additional loan amount of $75,000 CDN (December 31, 2014 – additional amount of $100,000 USD) to the Company under the same terms as the Loan Agreement. However, the additional advances were not included in the conversion feature. The modifications did not result in an extinguishment of the old convertible debt instrument and recognition of a new convertible debt instrument. The proceeds of the loan were used to continue the Company's exploration program in Texas. During the nine months ended September 30, 2015, the Company incurred interest of $28,035 (September 30, 2015 - $39,539) on the aggregate amount owing under the convertible debt.

The following table summarizes the accounting of the promissory note in USD:

	Liability $	Derivative Financial Liability $	Total $
Balance, December 31, 2013	**150,000**	**-**	**150,000**
Receipt of additional funds	100,000	-	100,000
Derivative financial liability	(72,572)	72,572	-
Accretion of debt	72,572	-	72,572
(Gain) on derivative financial liability	-	(72,572)	(72,572)
Balance, December 31, 2014	**250,000**	**-**	**250,000**
Receipt of additional funds	56,201	-	56,201
Balance, September 30, 2015	**306,201**	**-**	**306,201**

12 Demand loan

On May 12, 2015, the Company entered into a loan agreement (the "Demand Loan") with a corporation owned and controlled by a party who is also a significant shareholder of the Company (the "Lender") for up to an amount of $150,000. The proceeds of the Demand Loan will be used for the continued operation of the Company. The Demand Loan is due on the demand of the Lender and bears interest of 8.00% per annum, compounded monthly. At September 30, 2015, the Company has drawn $123,000 against the Demand Loan and has accrued interest of $1,973. The Company may repay the Demand Loan in full at any time prior to demand without notice or penalty.

13 Share capital

a) **Authorized**

Unlimited number of common shares with voting rights
Unlimited number of preferred shares, issuable in series

b) **Issued**

	Number of Common Shares	Amount $
Balance, December 31, 2013	140,671,689	10,601,224
Expiry of warrants (note 13(c))	-	809,550
Issue costs for expired warrants	-	(134,493)
Private placement (i)	16,938,500	896,925
Share subscription receivable	-	(50,000)
Value of warrants issued pursuant to private placement (i)	-	(759,435)
Share issue costs (i)	-	(22,508)
Balance, December 31, 2014	157,610,189	11,341,263
Expiry of warrants (note 13(c))	-	106,215
Balance, September 30, 2015	157,610,189	11,447,478

(i) On September 3, 2014, the Company completed a private placement ("Placement A"), issuing 17,938,500 units. Each unit under Placement A was issued at $0.05 for total proceeds of $896,925. Each unit consists of one common share of the Company and one share purchase warrant ("Warrant A"). Each Warrant A entitles the holder to purchase one additional common share of the Company at $0.05 per share, exercisable for 1 year from the original issue date. The Company has allocated $759,436 of the unit value to warrants (note 13(c)). Of the total units under issue by the Company, proceeds for 1,000,000 units were not received by the Company and have therefore been excluded.

Pursuant to Placement A, the Company incurred $88,175 in cash share issue costs, of which $13,517 was allocated to share capital and $74,657 was allocated to warrants. 1,385,500 finders options were issued, respectively, valued at $58,656 (note 13(e)), of which $8,991 was allocated to share capital and $49,665 was allocated to warrants.

c) **Warrants**

Warrants to acquire common shares outstanding at September 30, 2015 are as follows:

	Number of warrants issued and exercisable	Amount $	Weighted average exercise price $	Weighted average Remaining life (years)
Balance, December 31, 2013	37,630,000	675,057	0.10	0.06
Expiry of share purchase warrants	(37,630,000)	(809,550)	-	-
Share purchase warrants issued (note 13(b)(i))	17,938,500	759,435	0.05	0.63
Share issue costs (note 13(b)(i))	-	(124,322)	-	-
Issue costs for expired warrants	-	134,493	-	-
Share purchase warrants issued pursuant to the Loan(note 10)	5,000,000	40,241	0.05	-
Expiry of share purchase warrants issued pursuant to the Loan(note 10)	(5,000,000)	(40,241)	-	-
Balance, December 31, 2014	17,938,500	635,113	0.05	0.38
Expiry of share purchase warrants	(3,000,000)	(106,215)	-	-
Balance, September 30, 2015	14,938,500	528,898	0.05	0.90

On August 21, 2015, the Company received regulatory approval to extend the maturity date of 14,938,500 warrants originally issued on September 3, 2014 (note 13(b)(i)) for an additional year. All other terms and conditions remain unchanged.

The fair value of the share purchase warrants granted during the year are estimated at the grant date using the Black-Scholes option pricing model and have been credited to warrants within shareholders' equity. A weighted average of the assumptions used in the calculation is noted below:

	2014
Risk-free rate	**1.09%**
Expected life	**1 year**
Expected volatility	**281.90%**
Fair value per warrant	**$0.04**

Volatility was determined based on the Company's historical share prices.

d) **Stock options**

The Company established a share option plan (the "Plan") for the benefit of officers, directors, employees and consultants of the Company. Under the Plan, the number of common shares to be reserved and authorized for issuance pursuant to options granted under the Plan cannot exceed 10% of the total number of issued and outstanding shares of the Company. The term, the vesting period and the exercise price are determined at the discretion of the Board of Directors. However, the maximum option term shall not exceed five years.

During the nine months ended September 30, 2015, there were no stock options granted, cancelled or exercised and 2,405,000 stock options expired unexercised. The following table summarizes information about the Company's stock options outstanding at September 30, 2015:

	Number of options	Weighted Average Exercise price $
Stock options outstanding, December 31, 2014	**14,030,000**	**0.07**
Expiry of stock options	(2,405,000)	-
Stock options outstanding, September 30, 2015	**11,625,000**	**0.07**

The total stock options outstanding at September 30, 2015 are as follows:

Exercise prices ($)	Options outstanding	Weighted average remaining term (years)	Weighted average exercise price ($)
0.05	6,700,000	3.05	0.05
0.10	4,925,000	0.90	0.10

As at September 30, 2015, all stock options have vested and are exercisable.

During the three and nine months ended September 30, 2015, the Company recognized share-based payment expense of $nil in the statement of comprehensive (loss) income (September 30, 2014 - $382 and $7,397, respectively).

e) **Finders options**

During the year ended December 31, 2014, the Company issued 1,385,500 Finders Options ("Finders Options A), respectively, to the those who facilitated Placement A (note 13(b)(i)). Each Finders Options A was exercisable into one unit consisting of one common share and one common share purchase warrant ("Finder Warrant A") of the Company at $0.05 per unit. Each Finder Warrant A was exercisable into one common share of the Company at $0.05 per common share. The Finders Options A expire one year from the original grant date, and during the nine months ended September 30, 2015, expired unexercised. The Finders Options A were valued at $58,656 (note 13(b)(i)). The warrant embedded within the Finders Options A were not separately valued.

The following table summarizes information about the Company's Finder Options outstanding at September 30, 2015:

	Number of options	Weighted Average Exercise price $
Finders Options outstanding, December 31, 2014	**1,385,500**	**0.05**
Broker warrants expired	(1,385,500)	-
Finders Options outstanding, September 30, 2015	**-**	**-**

The fair value of the Finders Options granted were estimated as at the grant date using the Black-Scholes option pricing model. The assumptions used in the calculation are noted below:

	2014
Risk-free interest rate	**1.01%**
Expected life	**1 year**
Expected volatility	**282.05%**
Fair value per option	**$0.04**

Volatility was determined based on the Company's historical share prices.

f) **Contributed surplus**

	September 30, 2015 **$**	December 31, 2014 $
Balance, beginning of period	**1,824,074**	1,664,311
Share-based payment expense	-	7,397
Finders options (note 13(b))	-	58,656
Expiry of share purchase warrants (note 10)	-	93,710
Balance, end of period	**1,824,074**	1,824,074

g) **Per share data**

Basic earnings per share are calculated based on the weighted average number of shares outstanding during the period. The treasury stock method is used for the calculation of diluted loss per share. Under this method, it is assumed that proceeds from the exercise of dilutive securities are used by the Company to repurchase Company shares at the average price during the period.

All warrants, finders options and stock options have been excluded from the calculation of diluted shares outstanding as they would be anti-dilutive due to the loss position of the Company.

14 Related party transactions

Related party transactions not disclosed elsewhere in these Consolidated Financial Statements are as follows:

a) The following amounts are due from related parties:

	September 30, 2015	December 31, 2014
	$	$
Note receivable from officer	**247,970**	247,970
Less current portion	**(50,000)**	(50,000)
	197,970	197,970

During the year ended December 31, 1999, a promissory note was issued to an officer of the Company bearing interest at 3% per annum with no fixed maturity date, unless the officer's employment is terminated or he is petitioned into bankruptcy wherein the note and accrued interest becomes immediately payable. During the year ended December 31, 2014, the Company revised the terms of the loan (the "Revised Promissory Note"), including fixed repayment terms and removing the term securing the note with 393,000 common shares of the Company. Historically the aggregate decline in the fair value of these common shares since the inception of the promissory note would offset the amount payable. Under the Revised Promissory Note, a balance of $247,970, including the principal of $218,500 and accrued interest, is payable by the officer to the Company. The payments will commence December 31, 2015, and will be paid annually in $50,000 tranches until December 31, 2018, with the final payment of $47,970 due on December 31, 2019. Interest is calculated at 1% per annum, and is payable annually commencing December 31, 2015, concurrently with each principal payment. The officer may repay the principal amount in whole or in part at any time. The reversal of the fair value allowance of $237,511 was included in the statement of comprehensive (loss) income.

b) Additional related party transactions not disclosed elsewhere in these Consolidated Financial Statements are as follows:

For the three months ended September 30, 2015:

(i) Aggregate fees of $nil (September 30, 2014 - $8,616) were charged by corporations, which are owned and controlled by other equity investors in PRI, and were all recorded as general and administrative costs.

For the nine months ended September 30, 2015:

(ii) Aggregate fees of $17,232 (September 30, 2014 - $25,850) were charged by corporations, which are owned and controlled by other equity investors in PRI, and were all recorded as general and administrative costs.

(iii) Included in accounts payable at September 30, 2015 was $176,225 owing to officers of the Company (December 31, 2014 - $104,611).

15 Commitments

a) On March 5, 2014, the Company entered into a lease agreement with a related party for the lease of office space. Under a lease agreement, the Company has committed to monthly payments of $2,771 for the lease of its office space until November 30, 2016.

b) The Company entered into various vehicle loan agreements and as at September 30, 2015, the Company has repaid the vehicle loans in their entirety.

c) The Company raised capital through the issuance of flow through shares in 2009, 2010 and 2011 which provided indemnity to the subscriber for additional taxes payable if the Company was unable to, or failed to, renounce the qualifying expenditures as agreed. The Company was not able to spend $824,338 of the flow through funds raised. The Company is exposed to costs for the indemnification of the subscribers. The Company has estimated a potential liability on the amount of $333,551 at September 30, 2015 (December 31, 2014 - $333,551). The Company has also estimated a potential liability for penalties and taxes on the amounts of $107,500 (December 31, 2014 - $107,500) and is included in accounts payable and accrued liabilities. The accrued amount is subject to measurement uncertainty due to the tax filing positions of the subscribers, their tax rates and the amount of personal taxes that may be payable and the interpretation of the indemnity agreement, which will not be known until potentially affected subscribers are reassessed for their tax positions by the Canada Revenue Agency and these amounts become known to the Company.

d) During the nine months ended September 30, 2015, the Company reached a final settlement with an unrelated corporation (the "Drilling Corporation") relating to events that occurred during 2008 whereby the Drilling Company agreed to provide a rig to drill a well in which the Company was the operator of, and held a 15.94% interest in. Due to several timing and maintenance delays on the part of the Drilling Corporation, the Company and the partners in the well did not pay the full amount of the final invoice, which the Company believed the Drilling Corporation had accepted. During 2010, the Drilling Corporation filed a statement of claim for the remaining balance of the final invoice. During the nine months ended September 30, 2015, the Company opted to settle with the Drilling Corporation for an amount of $145,512. The amount is payable by the Company and its partners in monthly installments of $4,300, including interest and principal, until June 2018. The Company is paying the installments on behalf of the partners and, at September 30, 2015, has recorded a net liability for its portion $22,539.

16 Financial risk management

The Board of Directors oversees managements' establishment and execution of the Company's risk management framework. Management has implemented and monitors compliance with risk management policies. The Company's risk management policies are established to identify and analyze the risks faced by the Company, to set appropriate risk limits and controls, and to monitor risks and adherence to market conditions and the Company's activities.

(a) Fair values

The Company's financial instruments consist of (bank indebtedness)/cash and cash equivalents, short-term investments, trade and other receivables, due from related parties, accounts payable and accrued liabilities, the shareholder indemnity, the loan, the convertible debt, the bank loan and the demand loan.

Financial Instrument	**Classification**	**Carrying Value $**	**Fair Value $**
Bank indebtness	Fair value through profit and loss	35,376	35,376
Short-term investments	Fair value through profit and loss	68,074	68,074
Trade and other receivables	Loans and receivables	358,867	358,867
Due from related parties	Loans and receivables	247,970	247,970
Accounts payable and accrued liabilities	Other financial liabilities	4,138,309	4,138,309
Shareholder indemnity	Other financial liabilities	333,551	333,551
Loan	Other financial liabilities	800,000	800,000
Convertible debt	Other financial liabilities	408,625	408,625
Bank loan	Other financial liabilities	26,425	26,425
Demand loan	Other financial liabilities	123,000	123,000

The significance of inputs used in making fair value measurements are examined and classified according to a fair value hierarchy. Fair values of assets and liabilities included in Level 1 are determined by reference to quoted prices in active markets for identical assets and liabilities. Assets and liabilities in Level 2 include valuations using inputs other than quoted prices for which all significant outputs are observable, either directly or indirectly. Level 3 valuations are based on inputs that are unobservable and significant to the overall fair value measurement.

At September 30, 2015, the Company's short-term investments have been subject to Level 1 valuation.

(b) Credit risk:

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from the Company's receivables from joint venture partners and oil and natural gas marketers.

Virtually all of the Company's trade and other receivables are from companies in the oil and gas industry and are subject to normal industry credit risks. Credit risks arise principally from the amounts owing to the Company from oil and natural gas marketers and joint venture partners. Management does not believe that any significant concentration of trade and other receivables exists that will result in any loss to the Company based on past payment experience. Receivables from petroleum and natural gas marketers are normally collected on the 25th day of the month following production. The Company's policy to mitigate credit risk associated with these balances is to establish relationships with large marketers. However, the receivables are from participants in the petroleum and natural gas sector and collection of the outstanding balances is dependent on industry factors such as commodity price fluctuations and escalating costs. The Company does not typically obtain collateral from petroleum and natural gas marketers or others in the event of non-payment.

At September 30, 2015, the Company's trade and other receivables have been aged as follows:

	September 30, 2015	December 31, 2014
Days outstanding	**$**	$
0-30 days	**9,435**	59,609
31-60 days	**12,902**	32,816
61-90 days	**5,519**	36,418
Greater than 90 days	**331,011**	113,081
Total	**358,867**	241,924

Amounts outstanding for more than 90 days are considered past due. During the year ended December 31, 2014, the Company wrote off $43,064 of trade and other receivables. The Company deems all amounts remaining in trade and other receivables as collectible and as such, a provision for doubtful accounts has not been recorded at September 30, 2015 (September 30, 2014 - $nil).

(c) Liquidity risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they become due. At September 30, 2015, the Company's maximum exposure to liquidity risk is the total current liabilities of $5,053,149 (December 31, 2014 - $5,955,469).

The current liabilities and commitments are due as follows:

Bank indebtedness	35,376	Due on demand
Accounts payable and accrued liabilities	4,138,309	Due within 90 days
Convertible debt (note 11)	408,625	Maturity date of December 31, 2015
Current portion of bank loan (note 9)	14,288	Due within 12 months
Demand Loan (note 12)	123,000	Due on demand
Shareholder indemnities (note 15(c))	333,551	Due on demand

The Company has entered into lease agreements on office premises for its various locations. Future minimum annual lease payments under the lease agreement are as follows:

2016	$33,247

The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Company's reputation.

To achieve this objective, the Company prepares annual capital expenditure budgets, which are regularly monitored and updated as considered necessary. Further, the Company utilizes authorizations for expenditures on both operated and non-operated projects to further manage capital expenditures. The Company also attempts to match its payment cycle with collection of oil and natural gas revenue on the 25th of each month.

(d) Market risk

Market risk is the risk that changes in market prices, such as commodity prices, foreign exchange rates and interest rates will affect the Company's loss or the value of the financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while maximizing returns.

(i) Commodity price risk:

Commodity price risk is the risk that the fair value or future cash flows will fluctuate as a result of changes in commodity prices. Commodity prices for oil and natural gas are impacted by not only the relationship between the Canadian and United States dollar but also world economic events that dictate the levels of supply and demand. All of the Company's oil and gas production is sold at spot rates exposing the Company to the risk of price movements.

The Company had no commodity call options outstanding as at September 30, 2015.

(ii) Currency risk:

The Company is exposed to the financial risk related to the fluctuation of foreign exchange rates. The Company operates in Canada and the United States and a portion of its expenses are incurred in US dollars. The Company does not hedge its exposure to fluctuations in the exchange rate. Future changes in exchange rates could have a material effect on the Company's business including its intended capital plans, its financial condition and results of operations.

Certain of the Company's financial instruments are exposed to fluctuations in the US dollar, including cash and cash equivalents, trade and other receivables and accounts payable and accrued liabilities. As at September 30, 2015, an increase or decrease of 10% to the foreign exchange rate between the US dollar and the Canadian dollar applied to the average level of US denominated cash and cash equivalents would not have a material impact on the Company's comprehensive (loss) income for the period.

(iii) Interest rate risk:

Interest rate risk is the risk that future cash flows will fluctuate as a result of changes in market interest rates. As at September 30, 2015, all of the Company's debt, including the loan, the convertible debt, the demand loan and the bank loan, bears fixed interest rates and accordingly, is not subject to market interest rate fluctuations.

The Company has no interest rate swaps or financial contracts in place as at or during the period ended September 30, 2015.

(e) Capital management

The Company's capital consists of shareholders' deficit, the loan, the convertible debt and working capital. The Company will adjust its capital structure to manage its current and future debt, drilling programs and potential corporate acquisitions through the issuance of shares, sourcing additional debt financing and adjustments to capital spending. The Company's objective for managing capital is to maximize long-term shareholder value by ensuring adequate capital to achieve the Company's objectives. The Company is not subject to any external capital requirements.

Management reviews its capital management approach on an ongoing basis and believes its current approach is reasonable given the size of the Company. There has been no change in management's approach to capital management during the period.

17 Segmented information

The Company's primary operations are limited to a single industry being the acquisition, exploration for, and development of petroleum and natural gas.

Product segmentation is as follows:

	Oil	Natural Gas	NGL's	Electricity	Total
September 30, 2015 ($)	5,821	18,614	48	11,862	36,345
September 30, 2014 ($)	10,093	47,200	113	-	57,406

Geographical segmentation is as follows:

	Three months ended September 30, 2015 ($)		
	Canada	**United States**	**Total**
Petroleum and natural gas sales	20,279	-	20,279
Equity income on investment in PRI	-	-	-
Depletion, depreciation and impairment	13,167	809	13,976
Net loss	247,144	43,121	290,265
Property and equipment	250,089	10,662	260,751
Exploration and evaluation assets	-	2,043,641	2,043,641
Share of investment in PRI	49,478	49,478	98,956
Total liabilities	4,097,784	2,303,685	6,401,469

	Three months ended September 30, 2014 ($)		
	Canada	**United States**	**Total**
Petroleum and natural gas sales	2,096	-	2,096
Equity (loss) income on investment in PRI	(22,433)	(22,434)	(44,867)
Depletion, depreciation and impairment	3,962	597	4,559
Net loss	327,537	18,156	345,693
Property and equipment	580,538	8,308	588,846
Exploration and evaluation assets	-	1,542,602	1,542,602
Share of investment in PRI	177,290	177,290	354,580
Total liabilities	4,357,770	1,884,019	6,241,789

	Nine months ended September 30, 2015 ($)		
	Canada	**United States**	**Total**
Petroleum and natural gas sales	36,345	-	36,345
Equity loss on investment in PRI	25,177	25,177	50,354
Depletion, depreciation and impairment	21,269	2,337	23,606
Net income	279,474	62,317	341,791
Property and equipment	250,089	10,662	260,751
Exploration and evaluation assets	-	2,043,641	2,043,641
Share of investment in PRI	49,478	49,478	98,956
Total liabilities	4,097,784	2,303,685	6,401,469

	Nine months ended September 30, 2014 ($)		
	Canada	**United States**	**Total**
Petroleum and natural gas sales	59,904	(2,498)	57,406
Equity income on investment in PRI	10,951	10,951	21,902
Depletion, depreciation and impairment	40,896	1,797	42,693
Net loss	708,108	127,604	835,712
Property and equipment	580,538	8,308	588,846
Exploration and evaluation assets	-	1,542,602	1,542,602
Share of investment in PRI	177,290	177,290	354,580
Total liabilities	4,357,770	1,884,019	6,241,789